

### Alder Mutual Light

#### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	4,411
Natural Gas	0.01 %	0
Nuclear	10.75 %	549
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	142
<b>Total</b>	<b>100.00 %</b>	<b>5,102</b>

#### BPA Claims

Fuel	MWh
Hydro	4,411
Nuclear	549
<b>SubTotal</b>	<b>4,960</b>
BPA Unspecified Purchase	142
<b>BPA Total</b>	<b>5,102</b>

## Asotin County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	3,625
Natural Gas	0.01 %	0
Nuclear	10.75 %	451
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	116
<b>Total</b>	<b>100.00 %</b>	<b>4,192</b>

### BPA Claims

Fuel	MWh
Hydro	3,625
Nuclear	451
<b>SubTotal</b>	<b>4,076</b>
BPA Unspecified Purchase	116
<b>BPA Total</b>	<b>4,192</b>

## Avista (WA)

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	3.13 %	187,741
Coal	13.66 %	818,251
Geothermal	0.00 %	0
Hydro	46.01 %	2,756,542
Natural Gas	32.37 %	1,939,269
Nuclear	0.00 %	0
Other Biogenic	0.62 %	37,082
Other Non-Biogenic	0.00 %	0
Petroleum	0.02 %	959
Solar	0.00 %	0
Waste	0.59 %	35,627
Wind	3.60 %	215,574
Unspecified	0.00 %	0
<b>Total</b>	<b>100.00 %</b>	<b>5,991,045</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Boulder Park	Natural Gas	28,269	28,269
Cabinet Gorge	Water	592,987	592,987
Colstrip	Distillate Fuel Oil	646	
	Gaseous Propane	0	
	Subbituminous Coal	818,251	
	Waste/Other Oil	314	819,210
Coyote Springs II	Natural Gas	881,816	881,816
Kettle Falls Generating Station	Wood/Wood Waste Solids	168,173	
	Natural Gas	4,179	172,352
Little Falls (WA)	Water	98,151	98,151
Long Lake	Water	297,885	297,885
Meyers Falls	Water	6,332	6,332
Monroe Street	Water	41,450	41,450
Nine Mile	Water	73,306	73,306
Northeast (WA)	Natural Gas	893	893
Noxon Rapids	Water	941,529	941,529
Palouse	Wind	215,574	215,574
Plummer Cogen	Wood/Wood Waste Solids	19,568	19,568
Post Falls	Water	37,082	37,082
Priest Rapids	Water	210,497	210,497
Rathdrum	Natural Gas	85,560	85,560
Rathdrum Power LLC	Natural Gas	938,552	938,552
Rocky Reach	Water	262,974	262,974
Sheep Creek Hydro	Water	3,785	3,785
Spokane Waste to Energy	Non-biogenic Municipal Solid Waste	35,627	
	Biogenic Municipal Solid Waste	37,082	72,709

Upper Falls	Water	31,286	31,286
Upriver Dam Hydro Plant	Water	30,410	30,410
Wells	Water	128,868	128,868
<b>Total</b>		<b>5,991,046</b>	<b>5,991,045</b>

## Benton County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	1.74 %	31,229
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	79.55 %	1,426,223
Natural Gas	0.52 %	9,353
Nuclear	9.81 %	175,857
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	5.25 %	94,105
Unspecified	3.13 %	56,177
<b>Total</b>	<b>100.00 %</b>	<b>1,792,944</b>

### BPA Claims

Fuel	MWh
Hydro	1,414,095
Natural Gas	111
Nuclear	175,857
<b>SubTotal</b>	<b>1,590,063</b>
BPA Unspecified Purchase	45,382
<b>BPA Total</b>	<b>1,635,445</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	10,795
<b>Total</b>	<b>10,795</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Condon Windpower LLC	Wind	2,587	2,587
FPL Energy Vansycle LLC (WA)	Wind	4,761	4,761
Frederickson Power LP	Natural Gas	9,242	9,242
Hopkins Ridge Wind	Wind	7,874	7,874
Klondike Wind Power	Wind	1,184	1,184
Klondike Windpower III	Wind	3,132	3,132
LRI LFGTE Facility	Landfill Gas	31,229	31,229
Nine Canyon	Wind	20,009	20,009
Packwood	Water	12,128	12,128
White Creek Wind Farm	Wind	20,865	20,865
Yahoo Creek	Wind	33,693	33,693
<b>Total</b>		<b>146,704</b>	<b>146,704</b>

## Benton Rural Electric Assn

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	75.96 %	430,226
Natural Gas	0.01 %	34
Nuclear	9.45 %	53,503
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	14.58 %	82,549
<b>Total</b>	<b>100.00 %</b>	<b>566,312</b>

### BPA Claims

Fuel	MWh
Hydro	430,226
Natural Gas	34
Nuclear	53,503
<b>SubTotal</b>	<b>483,763</b>
BPA Unspecified Purchase	13,808
<b>BPA Total</b>	<b>497,571</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	68,742
<b>Total</b>	<b>68,742</b>

## Big Bend Electric Coop

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	83.50 %	480,251
Natural Gas	0.01 %	38
Nuclear	10.38 %	59,724
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	6.11 %	35,142
<b>Total</b>	<b>100.00 %</b>	<b>575,155</b>

### BPA Claims

Fuel	MWh
Hydro	480,251
Natural Gas	38
Nuclear	59,724
<b>SubTotal</b>	<b>540,013</b>
BPA Unspecified Purchase	15,413
<b>BPA Total</b>	<b>555,426</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	19,730
<b>Total</b>	<b>19,730</b>

## BPA Federal Claimant (WA)

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	552,123
Natural Gas	0.01 %	43
Nuclear	10.75 %	68,662
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	17,719
<b>Total</b>	<b>100.00 %</b>	<b>638,547</b>

### BPA Claims

Fuel	MWh
Hydro	552,123
Natural Gas	43
Nuclear	68,662
<b>SubTotal</b>	<b>620,828</b>
BPA Unspecified Purchase	17,719
<b>BPA Total</b>	<b>638,547</b>



## Centralia City Light

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	88.06 %	238,552
Natural Gas	0.00 %	13
Nuclear	7.57 %	20,510
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	4.37 %	11,844
<b>Total</b>	<b>100.00 %</b>	<b>270,919</b>

### BPA Claims

Fuel	MWh
Hydro	164,927
Natural Gas	13
Nuclear	20,510
<b>SubTotal</b>	<b>185,450</b>
BPA Unspecified Purchase	5,292
<b>BPA Total</b>	<b>190,742</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	6,551
<b>Total</b>	<b>6,551</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Yelm	Water	73,625	73,625
<b>Total</b>		<b>73,625</b>	<b>73,625</b>

## Chelan County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	95.70 %	1,579,524
Natural Gas	0.00 %	0
Nuclear	0.00 %	0
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	20
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.03 %	577
Unspecified	4.27 %	70,471
<b>Total</b>	<b>100.00 %</b>	<b>1,650,592</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	70,470
<b>Total</b>	<b>70,470</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Chelan	Water	167,996	167,996
Nine Canyon	Wind	577	577
Rock Island	Water	333,336	333,336
Rocky Reach	Water	1,077,068	1,077,068
Stehekin Diesel	Distillate Fuel Oil	20	20
Stehekin Hydro	Water	1,124	1,124
<b>Total</b>		<b>1,580,121</b>	<b>1,580,121</b>

## Cheney Light Department

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	80.72 %	124,616
Natural Gas	0.01 %	10
Nuclear	10.04 %	15,497
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	9.23 %	14,249
<b>Total</b>	<b>100.00 %</b>	<b>154,372</b>

### BPA Claims

Fuel	MWh
Hydro	124,616
Natural Gas	10
Nuclear	15,497
<b>SubTotal</b>	<b>140,123</b>
BPA Unspecified Purchase	3,999
<b>BPA Total</b>	<b>144,122</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	10,249
<b>Total</b>	<b>10,249</b>

## Chewelah Electric Department

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	18,334
Natural Gas	0.01 %	1
Nuclear	10.75 %	2,280
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	588
<b>Total</b>	<b>100.00 %</b>	<b>21,203</b>

### BPA Claims

Fuel	MWh
Hydro	18,334
Natural Gas	1
Nuclear	2,280
<b>SubTotal</b>	<b>20,615</b>
BPA Unspecified Purchase	587
<b>BPA Total</b>	<b>21,202</b>

## City of Blaine

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	70,439
Natural Gas	0.01 %	6
Nuclear	10.75 %	8,760
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	2,261
<b>Total</b>	<b>100.00 %</b>	<b>81,466</b>

### BPA Claims

Fuel	MWh
Hydro	70,439
Natural Gas	6
Nuclear	8,760
<b>SubTotal</b>	<b>79,205</b>
BPA Unspecified Purchase	2,261
<b>BPA Total</b>	<b>81,466</b>

## Clallam County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.65 %	574,684
Natural Gas	0.01 %	45
Nuclear	10.60 %	70,330
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.74 %	18,150
<b>Total</b>	<b>100.00 %</b>	<b>663,209</b>

### BPA Claims

Fuel	MWh
Hydro	565,537
Natural Gas	45
Nuclear	70,330
<b>SubTotal</b>	<b>635,912</b>
BPA Unspecified Purchase	18,150
<b>BPA Total</b>	<b>654,062</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Distributed Generation--Hydro (WA)	Water	261	261
Packwood	Water	8,886	8,886
<b>Total</b>		<b>9,147</b>	<b>9,147</b>

## Clark County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	57.12 %	2,675,391
Natural Gas	8.53 %	399,500
Nuclear	7.06 %	330,772
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	27.29 %	1,277,953
<b>Total</b>	<b>100.00 %</b>	<b>4,683,616</b>

### BPA Claims

Fuel	MWh
Hydro	2,659,795
Natural Gas	209
Nuclear	330,772
<b>SubTotal</b>	<b>2,990,776</b>
BPA Unspecified Purchase	85,360
<b>BPA Total</b>	<b>3,076,136</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	1,192,593
<b>Total</b>	<b>1,192,593</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Packwood	Water	15,596	15,596
River Road Gen Plant	Natural Gas	399,291	399,291
<b>Total</b>		<b>414,887</b>	<b>414,887</b>

## Clearwater Power (WA)

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	19,455
Natural Gas	0.01 %	2
Nuclear	10.75 %	2,419
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	624
<b>Total</b>	<b>100.00 %</b>	<b>22,500</b>

### BPA Claims

Fuel	MWh
Hydro	19,455
Natural Gas	2
Nuclear	2,419
<b>SubTotal</b>	<b>21,876</b>
BPA Unspecified Purchase	625
<b>BPA Total</b>	<b>22,501</b>



## Columbia Rural Electric Assn (WA)

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	82.44 %	310,429
Natural Gas	0.01 %	24
Nuclear	10.25 %	38,605
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	7.30 %	27,483
<b>Total</b>	<b>100.00 %</b>	<b>376,541</b>

### BPA Claims

Fuel	MWh
Hydro	310,429
Natural Gas	24
Nuclear	38,605
<b>SubTotal</b>	<b>349,058</b>
BPA Unspecified Purchase	9,961
<b>BPA Total</b>	<b>359,019</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	17,520
<b>Total</b>	<b>17,520</b>

## Coulee Dam, Town of

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	14,569
Natural Gas	0.01 %	1
Nuclear	10.75 %	1,812
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	468
<b>Total</b>	<b>100.00 %</b>	<b>16,850</b>

### BPA Claims

Fuel	MWh
Hydro	14,569
Natural Gas	1
Nuclear	1,812
<b>SubTotal</b>	<b>16,382</b>
BPA Unspecified Purchase	468
<b>BPA Total</b>	<b>16,850</b>

## Cowlitz County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	1.54 %	75,247
Coal	0.05 %	2,249
Geothermal	0.00 %	0
Hydro	65.84 %	3,226,354
Natural Gas	0.19 %	9,540
Nuclear	7.78 %	381,441
Other Biogenic	0.02 %	985
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	180
Solar	1.99 %	97,642
Waste	0.00 %	0
Wind	5.61 %	274,747
Unspecified	16.98 %	831,819
<b>Total</b>	<b>100.00 %</b>	<b>4,900,204</b>

### BPA Claims

Fuel	MWh
Hydro	3,067,234
Natural Gas	241
Nuclear	381,441
<b>SubTotal</b>	<b>3,448,916</b>
BPA Unspecified Purchase	98,435
<b>BPA Total</b>	<b>3,547,351</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	733,384
<b>Total</b>	<b>733,384</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
American Falls Solar	Solar	21,925	21,925
American Falls Solar II	Solar	20,898	20,898
Condon Windpower LLC	Wind	2,184	2,184
FPL Energy Vansycle LLC (WA)	Wind	9,040	9,040
Harvest Wind Project	Wind	90,325	90,325
High Mesa	Wind	96,497	96,497
Klondike Wind Power	Wind	1,004	1,004
Klondike Windpower III	Wind	2,733	2,733
Longview Fibre	Black Liquor	42,334	
	Natural Gas	6,079	
	Wood/Wood Waste Solids	11,505	59,918
Murphy Flat Solar	Solar	15,321	15,321
Nine Canyon	Wind	4,506	4,506
Nippon Dynawave Packaging Longview WA	Black Liquor	16,734	
	Natural Gas	3,220	
	Sludge Waste	985	
	Wood/Wood Waste Solids	4,674	
	Residual Fuel Oil	169	
	Subbituminous Coal	2,249	
	Distillate Fuel Oil	11	28,042
Orchard Ranch Solar	Solar	20,351	20,351
Power County Wind Park North	Wind	28,446	28,446
Power County Wind Park South	Wind	19,280	19,280

Priest Rapids	Water	12,629	12,629
Simcoe Solar	Solar	19,147	19,147
Swift 2	Water	146,492	146,492
White Creek Wind Farm	Wind	20,732	20,732
<b>Total</b>		<b>619,470</b>	<b>619,470</b>

## Douglas County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	100.00 %	1,017,954
Natural Gas	0.00 %	0
Nuclear	0.00 %	0
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	0.00 %	0
<b>Total</b>	<b>100.00 %</b>	<b>1,017,954</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Rocky Reach	Water	204,411	204,411
Wells	Water	813,543	813,543
<b>Total</b>		<b>1,017,954</b>	<b>1,017,954</b>

## Eatonville Electric Department

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	23,913
Natural Gas	0.01 %	2
Nuclear	10.75 %	2,974
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	767
<b>Total</b>	<b>100.00 %</b>	<b>27,656</b>

### BPA Claims

Fuel	MWh
Hydro	23,913
Natural Gas	2
Nuclear	2,974
<b>SubTotal</b>	<b>26,889</b>
BPA Unspecified Purchase	767
<b>BPA Total</b>	<b>27,656</b>

## Ellensburg Electric Division

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	182,003
Natural Gas	0.01 %	14
Nuclear	10.75 %	22,634
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	5,841
<b>Total</b>	<b>100.00 %</b>	<b>210,492</b>

### BPA Claims

Fuel	MWh
Hydro	182,003
Natural Gas	14
Nuclear	22,634
<b>SubTotal</b>	<b>204,651</b>
BPA Unspecified Purchase	5,841
<b>BPA Total</b>	<b>210,492</b>

## Elmhurst Mutual Power & Light

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	240,896
Natural Gas	0.01 %	19
Nuclear	10.75 %	29,958
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	7,731
<b>Total</b>	<b>100.00 %</b>	<b>278,604</b>

### BPA Claims

Fuel	MWh
Hydro	240,896
Natural Gas	19
Nuclear	29,958
<b>SubTotal</b>	<b>270,873</b>
BPA Unspecified Purchase	7,731
<b>BPA Total</b>	<b>278,604</b>



## Ferry County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	62,365
Natural Gas	0.01 %	5
Nuclear	10.75 %	7,756
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	2,001
<b>Total</b>	<b>100.00 %</b>	<b>72,127</b>

### BPA Claims

Fuel	MWh
Hydro	62,365
Natural Gas	5
Nuclear	7,756
<b>SubTotal</b>	<b>70,126</b>
BPA Unspecified Purchase	2,002
<b>BPA Total</b>	<b>72,128</b>

## Franklin County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	80.67 %	873,010
Natural Gas	3.23 %	34,985
Nuclear	9.87 %	106,876
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	6.23 %	67,483
<b>Total</b>	<b>100.00 %</b>	<b>1,082,354</b>

### BPA Claims

Fuel	MWh
Hydro	859,411
Natural Gas	68
Nuclear	106,876
<b>SubTotal</b>	<b>966,355</b>
BPA Unspecified Purchase	27,581
<b>BPA Total</b>	<b>993,936</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	39,903
<b>Total</b>	<b>39,903</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Distributed Generation--Hydro (WA)	Water	4,498	4,498
Frederickson Power LP	Natural Gas	34,917	34,917
Packwood	Water	9,101	9,101
<b>Total</b>		<b>48,516</b>	<b>48,516</b>

## Grant County PUD #2

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	36.19 %	1,878,742
Natural Gas	0.00 %	3
Nuclear	0.10 %	4,976
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.59 %	30,823
Unspecified	63.12 %	3,277,420
<b>Total</b>	<b>100.00 %</b>	<b>5,191,964</b>

### BPA Claims

Fuel	MWh
Hydro	40,014
Natural Gas	3
Nuclear	4,976
<b>SubTotal</b>	<b>44,993</b>
BPA Unspecified Purchase	1,285
<b>BPA Total</b>	<b>46,278</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	3,276,137
<b>Total</b>	<b>3,276,137</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Nine Canyon	Wind	30,823	30,823
PEC Headworks	Water	18,852	18,852
Priest Rapids	Water	842,701	842,701
Quincy Chute	Water	30,258	30,258
Wanapum	Water	946,917	946,917
<b>Total</b>		<b>1,869,551</b>	<b>1,869,551</b>

## Grays Harbor County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	2.84 %	27,000
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	84.00 %	798,533
Natural Gas	0.01 %	63
Nuclear	10.45 %	99,305
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.70 %	25,627
<b>Total</b>	<b>100.00 %</b>	<b>950,528</b>

### BPA Claims

Fuel	MWh
Hydro	798,533
Natural Gas	63
Nuclear	99,305
<b>SubTotal</b>	<b>897,901</b>
BPA Unspecified Purchase	25,627
<b>BPA Total</b>	<b>923,528</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Sierra Pacific Aberdeen	Wood/Wood Waste Solids	27,000	27,000
<b>Total</b>		<b>27,000</b>	<b>27,000</b>

## Inland Power & Light

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	834,399
Natural Gas	0.01 %	66
Nuclear	10.75 %	103,766
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	26,778
<b>Total</b>	<b>100.00 %</b>	<b>965,009</b>

### BPA Claims

Fuel	MWh
Hydro	834,399
Natural Gas	66
Nuclear	103,766
<b>SubTotal</b>	<b>938,231</b>
BPA Unspecified Purchase	26,778
<b>BPA Total</b>	<b>965,009</b>

## Jefferson County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	335,442
Natural Gas	0.01 %	26
Nuclear	10.75 %	41,716
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	10,765
<b>Total</b>	<b>100.00 %</b>	<b>387,949</b>

### BPA Claims

Fuel	MWh
Hydro	335,442
Natural Gas	26
Nuclear	41,716
<b>SubTotal</b>	<b>377,184</b>
BPA Unspecified Purchase	10,764
<b>BPA Total</b>	<b>387,948</b>

## Kalispel Tribal Utility

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	21,717
Natural Gas	0.01 %	2
Nuclear	10.75 %	2,701
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	697
<b>Total</b>	<b>100.00 %</b>	<b>25,117</b>

### BPA Claims

Fuel	MWh
Hydro	21,717
Natural Gas	2
Nuclear	2,701
<b>SubTotal</b>	<b>24,420</b>
BPA Unspecified Purchase	696
<b>BPA Total</b>	<b>25,116</b>

## Kittitas County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	87,613
Natural Gas	0.01 %	7
Nuclear	10.75 %	10,896
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	2,812
<b>Total</b>	<b>100.00 %</b>	<b>101,328</b>

### BPA Claims

Fuel	MWh
Hydro	87,613
Natural Gas	7
Nuclear	10,896
<b>SubTotal</b>	<b>98,516</b>
BPA Unspecified Purchase	2,811
<b>BPA Total</b>	<b>101,327</b>



## Klickitat County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	80.32 %	316,607
Natural Gas	0.01 %	22
Nuclear	8.74 %	34,435
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	10.93 %	43,066
<b>Total</b>	<b>100.00 %</b>	<b>394,130</b>

### BPA Claims

Fuel	MWh
Hydro	276,899
Natural Gas	22
Nuclear	34,435
<b>SubTotal</b>	<b>311,356</b>
BPA Unspecified Purchase	8,886
<b>BPA Total</b>	<b>320,242</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	34,178
<b>Total</b>	<b>34,178</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
McNary Dam Fish Attraction Project	Water	37,112	37,112
Packwood	Water	2,596	2,596
<b>Total</b>		<b>39,708</b>	<b>39,708</b>

## Kootenai Electric Coop

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	2,421
Natural Gas	0.01 %	0
Nuclear	10.75 %	301
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	78
<b>Total</b>	<b>100.00 %</b>	<b>2,800</b>

### BPA Claims

Fuel	MWh
Hydro	2,421
Nuclear	301
<b>SubTotal</b>	<b>2,722</b>
BPA Unspecified Purchase	78
<b>BPA Total</b>	<b>2,800</b>

## Lakeview Light & Power

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	228,245
Natural Gas	0.01 %	18
Nuclear	10.75 %	28,385
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	7,325
<b>Total</b>	<b>100.00 %</b>	<b>263,973</b>

### BPA Claims

Fuel	MWh
Hydro	228,245
Natural Gas	18
Nuclear	28,385
<b>SubTotal</b>	<b>256,648</b>
BPA Unspecified Purchase	7,324
<b>BPA Total</b>	<b>263,972</b>

## Lewis County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	81.03 %	773,321
Natural Gas	0.01 %	60
Nuclear	9.99 %	95,334
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	6.39 %	61,027
Unspecified	2.58 %	24,602
<b>Total</b>	<b>100.00 %</b>	<b>954,344</b>

### BPA Claims

Fuel	MWh
Hydro	766,601
Natural Gas	60
Nuclear	95,334
<b>SubTotal</b>	<b>861,995</b>
BPA Unspecified Purchase	24,603
<b>BPA Total</b>	<b>886,598</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Burton Creek Hydro	Water	1,263	1,263
Condon Windpower LLC	Wind	1,175	1,175
FPL Energy Vansycle LLC (WA)	Wind	0	0
Grand View Solar Two	Solar	0	0
Klondike Wind Power	Wind	0	0
Klondike Windpower III	Wind	0	0
Mill Creek	Water	947	947
Nine Canyon	Wind	59,852	59,852
Packwood	Water	4,511	4,511
Sand Ranch Windfarm LLC	Wind	0	0
Threemile Canyon	Wind	0	0
Wagon Trail LLC	Wind	0	0
Ward Butte Windfarm LLC	Wind	0	0
<b>Total</b>		<b>67,748</b>	<b>67,748</b>

## Mason County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	63,773
Natural Gas	0.01 %	5
Nuclear	10.75 %	7,931
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	2,047
<b>Total</b>	<b>100.00 %</b>	<b>73,756</b>

### BPA Claims

Fuel	MWh
Hydro	63,773
Natural Gas	5
Nuclear	7,931
<b>SubTotal</b>	<b>71,709</b>
BPA Unspecified Purchase	2,047
<b>BPA Total</b>	<b>73,756</b>

### Mason County PUD #3

#### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	78.69 %	508,155
Natural Gas	0.01 %	40
Nuclear	9.79 %	63,194
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.03 %	185
Waste	0.00 %	0
Wind	8.95 %	57,799
Unspecified	2.53 %	16,308
<b>Total</b>	<b>100.00 %</b>	<b>645,681</b>

#### BPA Claims

Fuel	MWh
Hydro	508,155
Natural Gas	40
Nuclear	63,194
<b>SubTotal</b>	<b>571,389</b>
BPA Unspecified Purchase	16,308
<b>BPA Total</b>	<b>587,697</b>

#### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Condon Windpower LLC	Wind	1,030	1,030
Distributed Generation--Solar (WA)	Solar	185	185
FPL Energy Vansycle LLC (WA)	Wind	1,891	1,891
Klondike Wind Power	Wind	469	469
Klondike Windpower III	Wind	1,240	1,240
Nine Canyon	Wind	7,492	7,492
White Creek Wind Farm	Wind	45,677	45,677
<b>Total</b>		<b>57,984</b>	<b>57,984</b>

## McCleary Light & Power

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	28,283
Natural Gas	0.01 %	2
Nuclear	10.75 %	3,517
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	908
<b>Total</b>	<b>100.00 %</b>	<b>32,710</b>

### BPA Claims

Fuel	MWh
Hydro	28,283
Natural Gas	2
Nuclear	3,517
<b>SubTotal</b>	<b>31,802</b>
BPA Unspecified Purchase	907
<b>BPA Total</b>	<b>32,709</b>

## Milton Electric Division

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	49,161
Natural Gas	0.01 %	4
Nuclear	10.75 %	6,114
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	1,578
<b>Total</b>	<b>100.00 %</b>	<b>56,857</b>

### BPA Claims

Fuel	MWh
Hydro	49,161
Natural Gas	4
Nuclear	6,114
<b>SubTotal</b>	<b>55,279</b>
BPA Unspecified Purchase	1,578
<b>BPA Total</b>	<b>56,857</b>



## Modern Electric Water Company

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	202,009
Natural Gas	0.01 %	16
Nuclear	10.75 %	25,122
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	6,483
<b>Total</b>	<b>100.00 %</b>	<b>233,630</b>

### BPA Claims

Fuel	MWh
Hydro	202,009
Natural Gas	16
Nuclear	25,122
<b>SubTotal</b>	<b>227,147</b>
BPA Unspecified Purchase	6,483
<b>BPA Total</b>	<b>233,630</b>

## Nespelem Valley Elec Coop

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	57,197
Natural Gas	0.01 %	5
Nuclear	10.75 %	7,113
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	1,836
<b>Total</b>	<b>100.00 %</b>	<b>66,151</b>

### BPA Claims

Fuel	MWh
Hydro	57,197
Natural Gas	5
Nuclear	7,113
<b>SubTotal</b>	<b>64,315</b>
BPA Unspecified Purchase	1,835
<b>BPA Total</b>	<b>66,150</b>

## Northern Lights (WA)

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	102
Natural Gas	0.01 %	0
Nuclear	10.75 %	13
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	3
<b>Total</b>	<b>100.00 %</b>	<b>118</b>

### BPA Claims

Fuel	MWh
Hydro	102
Nuclear	13
<b>SubTotal</b>	<b>115</b>
BPA Unspecified Purchase	3
<b>BPA Total</b>	<b>118</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Lake Creek	Water	8	8
<b>Total</b>		<b>8</b>	<b>8</b>

## Ohop Mutual Light

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	75,361
Natural Gas	0.01 %	6
Nuclear	10.75 %	9,372
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	2,419
<b>Total</b>	<b>100.00 %</b>	<b>87,158</b>

### BPA Claims

Fuel	MWh
Hydro	75,361
Natural Gas	6
Nuclear	9,372
<b>SubTotal</b>	<b>84,739</b>
BPA Unspecified Purchase	2,419
<b>BPA Total</b>	<b>87,158</b>

## Okanogan County Electric Coop

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	85.34 %	53,511
Natural Gas	0.01 %	4
Nuclear	10.61 %	6,655
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	4.04 %	2,534
<b>Total</b>	<b>100.00 %</b>	<b>62,704</b>

### BPA Claims

Fuel	MWh
Hydro	53,511
Natural Gas	4
Nuclear	6,655
<b>SubTotal</b>	<b>60,170</b>
BPA Unspecified Purchase	1,718
<b>BPA Total</b>	<b>61,888</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	817
<b>Total</b>	<b>817</b>

## Okanogan County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	85.40 %	533,868
Natural Gas	0.00 %	25
Nuclear	6.38 %	39,853
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	4.16 %	26,031
Unspecified	4.06 %	25,361
<b>Total</b>	<b>100.00 %</b>	<b>625,138</b>

### BPA Claims

Fuel	MWh
Hydro	320,463
Natural Gas	25
Nuclear	39,853
<b>SubTotal</b>	<b>360,341</b>
BPA Unspecified Purchase	10,286
<b>BPA Total</b>	<b>370,627</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	15,078
<b>Total</b>	<b>15,078</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Nine Canyon	Wind	26,031	26,031
Wells	Water	213,404	213,404
<b>Total</b>		<b>239,435</b>	<b>239,435</b>

## Orcas Power & Light Coop

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	85.69 %	186,661
Natural Gas	0.01 %	15
Nuclear	10.66 %	23,213
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	3.64 %	7,934
<b>Total</b>	<b>100.00 %</b>	<b>217,823</b>

### BPA Claims

Fuel	MWh
Hydro	186,661
Natural Gas	15
Nuclear	23,213
<b>SubTotal</b>	<b>209,889</b>
BPA Unspecified Purchase	5,991
<b>BPA Total</b>	<b>215,880</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	1,944
<b>Total</b>	<b>1,944</b>

## Pacific County PUD #2

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	82.98 %	253,279
Natural Gas	0.01 %	20
Nuclear	10.32 %	31,498
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	6.69 %	20,434
<b>Total</b>	<b>100.00 %</b>	<b>305,231</b>

### BPA Claims

Fuel	MWh
Hydro	253,279
Natural Gas	20
Nuclear	31,498
<b>SubTotal</b>	<b>284,797</b>
BPA Unspecified Purchase	8,128
<b>BPA Total</b>	<b>292,925</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	12,306
<b>Total</b>	<b>12,306</b>



## Pacific Power (WA)

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	41.35 %	1,802,792
Geothermal	0.00 %	0
Hydro	14.22 %	620,281
Natural Gas	14.52 %	633,445
Nuclear	0.38 %	16,752
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.04 %	1,588
Solar	0.00 %	0
Waste	0.00 %	0
Wind	4.77 %	208,107
Unspecified	24.72 %	1,078,242
<b>Total</b>	<b>100.00 %</b>	<b>4,361,207</b>

### BPA Claims

Fuel	MWh
Hydro	134,709
Natural Gas	11
Nuclear	16,752
<b>SubTotal</b>	<b>151,472</b>
BPA Unspecified Purchase	4,323
<b>BPA Total</b>	<b>155,795</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	1,073,919
<b>Total</b>	<b>1,073,919</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Bend	Water	293	293
Campbell Hill Windpower	Wind	24,567	24,567
Chehalis Generating Facility	Distillate Fuel Oil	0	
	Natural Gas	345,496	345,496
Clearwater 1	Water	8,189	8,189
Clearwater 2	Water	7,468	7,468
Colstrip	Distillate Fuel Oil	75	
	Subbituminous Coal	94,583	
	Waste/Other Oil	36	
	Gaseous Propane	0	94,694
Copco 1	Water	14,948	14,948
Copco 2	Water	18,751	18,751
Dunlap	Wind	31,136	31,136
Eagle Point	Water	3,319	3,319
Fall Creek	Water	795	795
Fish Creek	Water	2,985	2,985
Glenrock	Wind	24,144	24,144
Goodnoe Hills	Wind	18,315	18,315
Hermiston Generating Plant	Natural Gas	287,938	287,938
Iron Gate	Water	17,996	17,996
Jim Bridger	Subbituminous Coal	1,708,209	
	Distillate Fuel Oil	1,477	1,709,686
John C Boyle	Water	38,926	38,926
Leaning Juniper	Wind	16,023	16,023

Lemolo 1	Water		23,695	23,695
Lemolo 2	Water		26,774	26,774
Marengo Wind Plant	Wind		39,794	39,794
Merwin	Water		91,098	91,098
Prospect 1	Water		2,450	2,450
Prospect 2	Water		39,874	39,874
Prospect 3	Water		4,502	4,502
Prospect 4	Water		514	514
Seven Mile Hill	Wind		11,844	11,844
Slide Creek	Water		11,501	11,501
Soda Springs	Water		8,920	8,920
Swift 1	Water		52,809	52,809
Toketee Falls	Water		39,447	39,447
Top of the World Windpower Project	Wind		42,284	42,284
Wallowa Falls	Water		943	943
Yale	Water		69,375	69,375
<b>Total</b>			<b>3,131,493</b>	<b>3,131,493</b>

## Parkland Light & Water

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	100,856
Natural Gas	0.01 %	8
Nuclear	10.75 %	12,542
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	3,237
<b>Total</b>	<b>100.00 %</b>	<b>116,643</b>

### BPA Claims

Fuel	MWh
Hydro	100,856
Natural Gas	8
Nuclear	12,542
<b>SubTotal</b>	<b>113,406</b>
BPA Unspecified Purchase	3,235
<b>BPA Total</b>	<b>116,641</b>

## Pend Oreille County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	97.16 %	991,633
Natural Gas	0.00 %	15
Nuclear	2.26 %	23,030
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	0.58 %	5,943
<b>Total</b>	<b>100.00 %</b>	<b>1,020,621</b>

### BPA Claims

Fuel	MWh
Hydro	185,190
Natural Gas	15
Nuclear	23,030
<b>SubTotal</b>	<b>208,235</b>
BPA Unspecified Purchase	5,944
<b>BPA Total</b>	<b>214,179</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Boundary	Water	365,660	365,660
Box Canyon	Water	440,783	440,783
<b>Total</b>		<b>806,443</b>	<b>806,443</b>

## Peninsula Light

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	79.82 %	481,323
Natural Gas	0.01 %	38
Nuclear	9.93 %	59,857
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	7.68 %	46,333
Unspecified	2.56 %	15,447
<b>Total</b>	<b>100.00 %</b>	<b>602,998</b>

### BPA Claims

Fuel	MWh
Hydro	481,323
Natural Gas	38
Nuclear	59,857
<b>SubTotal</b>	<b>541,218</b>
BPA Unspecified Purchase	15,446
<b>BPA Total</b>	<b>556,664</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Condon Windpower LLC	Wind	919	919
FPL Energy Vansycle LLC (WA)	Wind	13,139	13,139
Harvest Wind Project	Wind	31,848	31,848
Klondike Wind Power	Wind	427	427
<b>Total</b>		<b>46,333</b>	<b>46,333</b>

## Port Angeles Light Operations

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	238,757
Natural Gas	0.01 %	19
Nuclear	10.75 %	29,692
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	7,662
<b>Total</b>	<b>100.00 %</b>	<b>276,130</b>

### BPA Claims

Fuel	MWh
Hydro	238,757
Natural Gas	19
Nuclear	29,692
<b>SubTotal</b>	<b>268,468</b>
BPA Unspecified Purchase	7,661
<b>BPA Total</b>	<b>276,129</b>

## Port of Seattle

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	125,498
Natural Gas	0.01 %	10
Nuclear	10.75 %	15,607
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	4,028
<b>Total</b>	<b>100.00 %</b>	<b>145,143</b>

### BPA Claims

Fuel	MWh
Hydro	125,498
Natural Gas	10
Nuclear	15,607
<b>SubTotal</b>	<b>141,115</b>
BPA Unspecified Purchase	4,027
<b>BPA Total</b>	<b>145,142</b>

## Puget Sound Energy

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.14 %	31,708
Biomass	0.05 %	10,143
Coal	31.18 %	6,932,757
Geothermal	0.02 %	3,540
Hydro	22.29 %	4,956,252
Natural Gas	17.24 %	3,832,936
Nuclear	0.36 %	80,933
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.06 %	13,107
Solar	0.67 %	149,638
Waste	0.00 %	0
Wind	8.41 %	1,869,790
Unspecified	19.58 %	4,352,868
<b>Total</b>	<b>100.00 %</b>	<b>22,233,672</b>

### BPA Claims

Fuel	MWh
Hydro	650,797
Natural Gas	51
Nuclear	80,933
<b>SubTotal</b>	<b>731,781</b>
BPA Unspecified Purchase	20,886
<b>BPA Total</b>	<b>752,667</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	4,331,982
<b>Total</b>	<b>4,331,982</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
American Falls Solar	Solar	1,287	1,287
American Falls Solar II	Solar	1,888	1,888
Black Cap Solar Plant	Solar	18,507	18,507
Black Creek	Water	10,926	10,926
Camp Reed	Wind	32,716	32,716
Colstrip	Distillate Fuel Oil	3,048	
	Gaseous Propane	0	
	Waste/Other Oil	1,480	
	Subbituminous Coal	3,862,397	3,866,925
Crystal Mountain	Distillate Fuel Oil	66	66
Distributed Generation--Biomass (WA)	Wood/Wood Waste Solids	10,143	10,143
Distributed Generation--Solar (WA)	Solar	77,481	77,481
Distributed Generation--Wind (WA)	Wind	25,000	25,000
Double A Digester	Other Biomass Gas	4,507	4,507
Electron	Water	125,864	125,864
Emerald City Renewables	Landfill Gas	5,000	5,000
Encogen	Natural Gas	184,889	
	Distillate Fuel Oil	0	184,889
Farm Power Lynden	Other Biomass Gas	4,752	4,752
Farm Power Rexville	Other Biomass Gas	5,121	5,121
Ferndale Generating Station	Distillate Fuel Oil	2,589	
	Natural Gas	607,622	610,211
Finley Buttes Landfill Gas	Landfill Gas	5,893	5,893



Frederickson	Distillate Fuel Oil	24	
	Natural Gas	27,578	27,602
Frederickson Power LP	Natural Gas	326,836	326,836
Fredonia	Distillate Fuel Oil	1,154	
	Natural Gas	118,462	119,616
Glenrock	Wind	2,000	2,000
Golden Valley Wind Park LLC	Wind	10,478	10,478
Goldendale Generating Station	Natural Gas	1,030,404	1,030,404
Goodnoe Hills	Wind	9,470	9,470
Granite Mountain Solar East, LLC	Solar	603	603
Hidden Hollow Energy	Landfill Gas	1,187	1,187
High Mesa	Wind	11,687	11,687
Hopkins Ridge Wind	Wind	253,264	253,264
Horse Butte Wind I, LLC	Wind	22,587	22,587
ID Solar	Solar	6,305	6,305
Klondike Windpower III	Wind	42,892	42,892
Koma Kulshan Associates	Water	38,735	38,735
Lime Wind	Wind	3,793	3,793
Lower Baker	Water	325,538	325,538
Lower Snake River Wind Energy Project	Wind	723,003	723,003
Marengo Wind Plant	Wind	18,547	18,547
Meadow Creek Project Company	Wind	22	22
Mint Farm Generating Station	Natural Gas	1,259,325	1,259,325
Murphy Flat Solar	Solar	10,087	10,087
Neal Hot Springs Geothermal Project	Geothermal	3,540	3,540
Nine Canyon	Wind	18,028	18,028
Nooksack Hydro	Water	26,542	26,542
Orchard Ranch Solar	Solar	11,273	11,273
Oregon Trail Wind Park	Wind	7,911	7,911
Priest Rapids	Water	23,708	23,708
Rock Creek Dairy	Other Biomass Gas	2,573	2,573
Rock Island	Water	640,750	640,750
Rockland Wind Farm	Wind	19,954	19,954
Rocky Reach	Water	1,433,113	1,433,113
Simcoe Solar	Solar	11,136	11,136
Skookumchuck	Water	3,031	3,031
Smith Creek (Whatcom County, WA)	Water	127	127
Snoqualmie	Water	62,389	62,389
Snoqualmie 2	Water	115,317	115,317
South Mills Solar, LLC	Solar	596	596
Sumas Power Plant	Natural Gas	251,477	251,477
Swauk Wind LLC	Wind	11,754	11,754
Sygitowicz Creek	Water	644	644
Transalta Centralia Generation	Waste/Other Coal	5,145	
	Subbituminous Coal	0	
	Refined Coal	3,065,215	
	Distillate Fuel Oil	4,651	3,075,011
Tuana Gulch Wind Park	Wind	10,964	10,964
Twin Falls Hydro	Water	72,115	72,115
Upper Baker	Water	308,425	308,425

Utah Red Hills Renewable Energy Park	Solar	10,015	10,015
Van Dyk -S Holsteins	Other Biomass Gas	1,947	1,947
Vanderhaak Dairy Digester	Other Biomass Gas	728	728
Wanapum	Water	24,634	24,634
Weeks Falls	Water	13,468	13,468
Wells	Water	1,080,129	1,080,129
White Creek Wind Farm	Wind	43,599	43,599
Whitehorn	Distillate Fuel Oil	95	
	Natural Gas	26,291	26,386
Wild Horse	Wind	602,121	
	Solar	460	602,581
<b>Total</b>		<b>17,149,022</b>	<b>17,149,022</b>

## Richland Energy Services

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	821,186
Natural Gas	0.01 %	65
Nuclear	10.75 %	102,123
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	26,354
<b>Total</b>	<b>100.00 %</b>	<b>949,728</b>

### BPA Claims

Fuel	MWh
Hydro	821,186
Natural Gas	65
Nuclear	102,123
<b>SubTotal</b>	<b>923,374</b>
BPA Unspecified Purchase	26,354
<b>BPA Total</b>	<b>949,728</b>

## Ruston, Town of

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	1.67 %	127
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	84.98 %	6,471
Natural Gas	0.00 %	0
Nuclear	6.12 %	466
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.60 %	45
Waste	0.00 %	0
Wind	5.05 %	384
Unspecified	1.58 %	120
<b>Total</b>	<b>100.00 %</b>	<b>7,613</b>

### BPA Claims

Fuel	MWh
Hydro	3,748
Nuclear	466
<b>SubTotal</b>	<b>4,214</b>
BPA Unspecified Purchase	119
<b>BPA Total</b>	<b>4,333</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Alder	Water	208	208
Bennett Creek Windfarm LLC - Mountain Home	Wind	51	51
Burley Butte Windpark	Wind	76	76
Condon Windpower LLC	Wind	8	8
Cushman 1	Water	116	116
Cushman 2	Water	185	185
Distributed Generation--Solar (WA)	Solar	1	1
FPL Energy Vansycle LLC (WA)	Wind	15	15
Grand Coulee Project Hydro Authority	Water	243	243
Hood Street Reservoir	Water	3	3
Hot Springs Windfarm LLC	Solar	45	45
Klondike Wind Power	Wind	4	4
Klondike Windpower III	Wind	10	10
LaGrande	Water	335	335
Mayfield	Water	652	652
Milner Dam Wind Park LLC	Wind	77	77
Mossyrock	Water	927	927
Nine Canyon	Wind	31	31
Pilgrim Stage Wind Park	Wind	47	47
Power County Wind Park North	Wind	44	44
Power County Wind Park South	Wind	22	22
Priest Rapids	Water	13	13
Sierra Pacific Aberdeen	Wood/Wood Waste Solids	127	127
Wanapum	Water	15	15

Wynoochee	Water	26	26
<b>Total</b>		<b>3,281</b>	<b>3,281</b>

## Seattle City Light

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	1.16 %	111,716
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	85.87 %	8,283,994
Natural Gas	0.00 %	296
Nuclear	4.84 %	467,128
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	6.77 %	652,970
Unspecified	1.36 %	131,483
<b>Total</b>	<b>100.00 %</b>	<b>9,647,587</b>

### BPA Claims

Fuel	MWh
Hydro	3,756,259
Natural Gas	296
Nuclear	467,128
<b>SubTotal</b>	<b>4,223,683</b>
BPA Unspecified Purchase	120,550
<b>BPA Total</b>	<b>4,344,233</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	10,935
<b>Total</b>	<b>10,935</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Bonneville	Water	5,281	5,281
Boundary	Water	2,102,336	2,102,336
Cedar Falls (WA)	Water	68,844	68,844
Chief Joseph	Water	14,893	14,893
Condon Windpower LLC	Wind	7,125	7,125
Cougar	Water	232	232
Diablo	Water	494,735	494,735
Eltopia Branch Canal 4.6	Water	3,144	3,144
Foote Creek I	Wind	4,220	4,220
FPL Energy Vansycle LLC (OR)	Wind	282,662	282,662
FPL Energy Vansycle LLC (WA)	Wind	346,685	346,685
Gorge	Water	749,119	749,119
Grand Coulee	Water	32,420	32,420
High Ross Treaty	Water	255,291	255,291
Klondike Wind Power	Wind	3,305	3,305
Klondike Windpower III	Wind	8,973	8,973
Lookout Point	Water	775	775
Main Canal Headworks	Water	39,094	39,094
Newhalem	Water	1,343	1,343
Potholes East Canal 66.0	Water	1,673	1,673
Priest Rapids	Water	20,376	20,376
Ross	Water	544,927	544,927
Russell D Smith	Water	5,160	5,160
South Fork Tolt	Water	46,139	46,139

Summer Falls Power Plant	Water	141,953	141,953
Waste Management Columbia Ridge LFGTE	Landfill Gas	102,438	102,438
West Point Treatment Plant	Natural Gas	0	
	Other Biomass Gas	9,278	9,278
<b>Total</b>		<b>5,292,421</b>	<b>5,292,421</b>

## Skamania County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	117,346
Natural Gas	0.01 %	9
Nuclear	10.75 %	14,593
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	3,766
<b>Total</b>	<b>100.00 %</b>	<b>135,714</b>

### BPA Claims

Fuel	MWh
Hydro	117,346
Natural Gas	9
Nuclear	14,593
<b>SubTotal</b>	<b>131,948</b>
BPA Unspecified Purchase	3,766
<b>BPA Total</b>	<b>135,714</b>



## Snohomish County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.15 %	10,206
Biomass	0.55 %	36,548
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	79.51 %	5,295,047
Natural Gas	0.01 %	417
Nuclear	9.88 %	658,309
Other Biogenic	0.07 %	4,864
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.23 %	15,536
Waste	0.00 %	0
Wind	7.05 %	469,212
Unspecified	2.55 %	169,885
<b>Total</b>	<b>100.00 %</b>	<b>6,660,024</b>

### BPA Claims

Fuel	MWh
Hydro	5,293,585
Natural Gas	417
Nuclear	658,309
<b>SubTotal</b>	<b>5,952,311</b>
BPA Unspecified Purchase	169,885
<b>BPA Total</b>	<b>6,122,196</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Distributed generation - solar (WA)	Solar	15,536	15,536
Hampton Lumber Mill	Wood/Wood Waste Solids	35,328	35,328
Hay Canyon Wind Power LLC	Wind	185,648	185,648
Hidden Hollow Energy	Landfill Gas	10,206	10,206
Klondike Windpower III	Wind	1,403	1,403
Payne's Ferry	Wind	35,856	35,856
Qualco Energy	Other Biomass Solids	4,864	4,864
Salmon Falls Wind Park	Wind	5,574	5,574
Seneca Sustainable Energy LLC	Wood/Wood Waste Solids	1,220	1,220
Thousand Springs Wind Park	Wind	8,612	8,612
Wheat Field Wind Power Project	Wind	180,246	180,246
White Creek Wind Farm	Wind	45,748	45,748
Woods Creek	Water	1,462	1,462
Yahoo Creek	Wind	6,125	6,125
<b>Total</b>		<b>537,828</b>	<b>537,828</b>

## Steilacoom Electric Utility

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	33,746
Natural Gas	0.01 %	3
Nuclear	10.75 %	4,197
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	1,083
<b>Total</b>	<b>100.00 %</b>	<b>39,029</b>

### BPA Claims

Fuel	MWh
Hydro	33,746
Natural Gas	3
Nuclear	4,197
<b>SubTotal</b>	<b>37,946</b>
BPA Unspecified Purchase	1,083
<b>BPA Total</b>	<b>39,029</b>

## Sumas, City of

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	28,422
Natural Gas	0.01 %	2
Nuclear	10.75 %	3,535
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	912
<b>Total</b>	<b>100.00 %</b>	<b>32,871</b>

### BPA Claims

Fuel	MWh
Hydro	28,422
Natural Gas	2
Nuclear	3,535
<b>SubTotal</b>	<b>31,959</b>
BPA Unspecified Purchase	913
<b>BPA Total</b>	<b>32,872</b>

## Tacoma Power

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	1.67 %	81,157
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	84.98 %	4,128,190
Natural Gas	0.00 %	188
Nuclear	6.12 %	297,299
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.01 %	358
Waste	0.00 %	0
Wind	5.64 %	273,823
Unspecified	1.58 %	76,722
<b>Total</b>	<b>100.00 %</b>	<b>4,857,737</b>

### BPA Claims

Fuel	MWh
Hydro	2,390,634
Natural Gas	188
Nuclear	297,299
<b>SubTotal</b>	<b>2,688,121</b>
BPA Unspecified Purchase	76,721
<b>BPA Total</b>	<b>2,764,842</b>

### Claims on Power Plants

Plant Name	Fuel	MWh	Total MWh
Alder	Water	132,788	132,788
Bennett Creek Windfarm LLC - Mountain Home	Wind	32,582	32,582
Burley Butte Windpark	Wind	48,177	48,177
Condon Windpower LLC	Wind	5,171	5,171
Cushman 1	Water	73,999	73,999
Cushman 2	Water	118,132	118,132
Distributed Generation--Solar (WA)	Solar	358	358
FPL Energy Vansycle LLC (WA)	Wind	9,513	9,513
Grand Coulee Project Hydro Authority	Water	154,992	154,992
Hood Street Reservoir	Water	1,858	1,858
Klondike Wind Power	Wind	2,369	2,369
Klondike Windpower III	Wind	6,245	6,245
LaGrande	Water	213,944	213,944
Mayfield	Water	415,724	415,724
Milner Dam Wind Park LLC	Wind	49,228	49,228
Mossyrock	Water	591,332	591,332
Mountain Home	Wind	28,624	28,624
Nine Canyon	Wind	19,792	19,792
Pilgrim Stage Wind Park	Wind	30,097	30,097
Power County Wind Park North	Wind	28,049	28,049
Power County Wind Park South	Wind	13,976	13,976
Priest Rapids	Water	8,563	8,563
Sierra Pacific Aberdeen	Wood/Wood Waste Solids	81,157	81,157

Wanapum	Water	9,473	9,473
Wynoochee	Water	16,751	16,751
<b>Total</b>		<b>2,092,894</b>	<b>2,092,894</b>

## Tanner Electric Coop

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	82,359
Natural Gas	0.01 %	6
Nuclear	10.75 %	10,242
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	2,643
<b>Total</b>	<b>100.00 %</b>	<b>95,250</b>

### BPA Claims

Fuel	MWh
Hydro	82,359
Natural Gas	6
Nuclear	10,242
<b>SubTotal</b>	<b>92,607</b>
BPA Unspecified Purchase	2,643
<b>BPA Total</b>	<b>95,250</b>

## Vera Water & Power

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	78.76 %	180,208
Natural Gas	0.01 %	14
Nuclear	9.79 %	22,411
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	11.44 %	26,168
<b>Total</b>	<b>100.00 %</b>	<b>228,801</b>

### BPA Claims

Fuel	MWh
Hydro	180,208
Natural Gas	14
Nuclear	22,411
<b>SubTotal</b>	<b>202,633</b>
BPA Unspecified Purchase	5,784
<b>BPA Total</b>	<b>208,417</b>

### Utility Unspecified Purchases

Type	MWh
Unspecified Purchase	20,385
<b>Total</b>	<b>20,385</b>

## Wahkiakum County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	37,106
Natural Gas	0.01 %	3
Nuclear	10.75 %	4,614
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	1,191
<b>Total</b>	<b>100.00 %</b>	<b>42,914</b>

### BPA Claims

Fuel	MWh
Hydro	37,106
Natural Gas	3
Nuclear	4,614
<b>SubTotal</b>	<b>41,723</b>
BPA Unspecified Purchase	1,193
<b>BPA Total</b>	<b>42,916</b>



## Whatcom County PUD #1

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	201,615
Natural Gas	0.01 %	16
Nuclear	10.75 %	25,073
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	6,470
<b>Total</b>	<b>100.00 %</b>	<b>233,174</b>

### BPA Claims

Fuel	MWh
Hydro	201,615
Natural Gas	16
Nuclear	25,073
<b>SubTotal</b>	<b>226,704</b>
BPA Unspecified Purchase	6,470
<b>BPA Total</b>	<b>233,174</b>

## Yakama Power

### Utility Fuel Mix

Fuel	Percent	Total MWh
Biogas	0.00 %	0
Biomass	0.00 %	0
Coal	0.00 %	0
Geothermal	0.00 %	0
Hydro	86.47 %	127,871
Natural Gas	0.01 %	10
Nuclear	10.75 %	15,902
Other Biogenic	0.00 %	0
Other Non-Biogenic	0.00 %	0
Petroleum	0.00 %	0
Solar	0.00 %	0
Waste	0.00 %	0
Wind	0.00 %	0
Unspecified	2.77 %	4,104
<b>Total</b>	<b>100.00 %</b>	<b>147,887</b>

### BPA Claims

Fuel	MWh
Hydro	127,871
Natural Gas	10
Nuclear	15,902
<b>SubTotal</b>	<b>143,783</b>
BPA Unspecified Purchase	4,103
<b>BPA Total</b>	<b>147,886</b>

Need footnote for 2016 report